



Automated SaaS solutions powering innovation and smarter business decisions across new use cases

The March 2022 strategic plan saw Optima change demand drivers from energy data management and energy procurement, to ESG and sustainability reporting. As market trends drive the ESG reporting agenda today, new use cases are arising where additional industries can benefit from Optima's data automation capability.

ENERGY SPEND CONFIDENCE & OPTIMISATION

Manage energy usage, payments, spend, budgeting and forecasting on a single, user-friendly platform that saves time and money.

PROCUREMENT DATA SOLUTIONS

Analyse and procure the best suited energy contract from data that is validated and verified; now critical with an increasing energy market.

ACCURATE SOURCE DATA FOR SUSTAINBILITY REPORTING

Automatically calculate carbon emission performance to provide a real-world view of the organisation's carbon footprint in line with global guidelines and frameworks.

NET ZERO USE CASES – AUTOMATION FOR ENERGY-TECH SOLUTIONS

Electric Vehicles, Battery-asa-Service, Frequency Response – global drive to electrification.





Global Optima Technology Platform

The Optima Technology Platform Differentiation:

- Software automation with highly accurate, 98% data capture
- Unique global data acquisition and validation solution
- Interactive Interface enabling business-wide cost and Net Zero tracking and optimisation



DATA ACQUISITION
Automated global data accuracy

VALIDATION
Gain spend confidence

ANALYSIS & VISUALISATION
Integrate with Optii or business ERP, via API



Unique challenge of operational and pricing complexity for EV network providers installing EV charging stations

EV CUSTOMER CHALLENGE

- Operational complexity with fast ramp-up of installation and management across countries and hardware suppliers
- Acquisition and aggregation of data
- Solve price at pump
- Manage procurement and demand side factors
- Monitor and manage margins aggregated financial data
- Carbon rebate claims and tax concessions on EV charging
- Emissions for ESG reporting



EV VALUE CAPTURE / EV NETWORK MANAGEMENT

Optima provides end-to-end EV demand side economics

Pricing and decision tools to complement other EV software

OPTIMA E2E VALUE CHAIN

CURRENT EV SOFTWARE DATA

Charge point utilisation (kWh, hours)

Aggregated facility instantaneous load (kW)

Charge point capacity (kVA)

Aggregated facility capacity (kVA)

Load Management

Electricity cost and consumption (\$/£, kWh)

Energy supply contract details and validation

Time of use, other commodity structures

Accounting payment & accrual files

Calculated loss factors

Carbon emission reporting





bp pulse appoints Optima Technology as technology partner for global rollout of EV charging stations





OPTIMA EV PARTNERSHIP

Following global tender process bp pulse appointed Optima as technology partner:

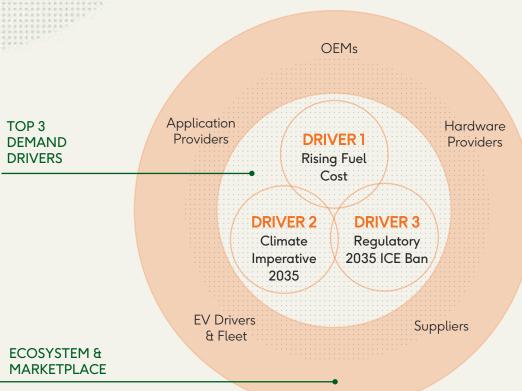
- Global Network roll-out to 17+ countries, over 3 years
- Onboarded Germany before expanding into Holland, Spain,
 Australia and New Zealand. Expected to roll out to France, Portugal,
 Poland and Austria by Spring 2023
- bp pulse has announced plans for 100,000 charge points globally, 16,700 today
- Accurate data extraction and validation solution for audit-grade results
- Central HQ energy management and reporting
- One accurate data source to manage global financial, Net Zero and tax reporting
- Commercial insights captured in near real-time





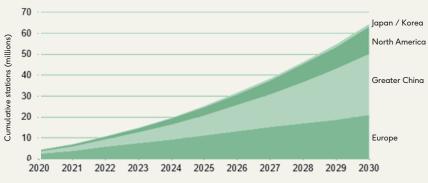


Optima's unique EV software taps into booming EV value pool with pricing and profitability solution



GLOBAL RAMP UP OF EV CHARGER VOLUMES

The global deployment of EV charging stations will increase at 31% CAGR to more than **66 million units by 2030**¹.



1 Global cumulative charging station deployment forecast: IHS Markit

POTENTIAL TOTAL ADDRESSABLE MARKET (TAM)

The global market value of electricity for EV charging is projected to grow over 20-fold in the APS, reaching approximately **USD 190 billion by 2030**², which is equivalent to about one-tenth of today's diesel and gasoline market value.

2 IEA Global EV Outlook 2022

USE CASE / LARGE UTILITY CLIENT EXAMPLE

BEFORE

- Manual collection of Electricity invoices
- Manual data entry from invoices into spreadsheets
- Human error compromising accurate reporting

- Spot checks
- Missing validation exceptions
- Third party platform
- More expensive than Optima's Optii

AFTER



BENEFITS

~30% - 40% direct subscription savings

(based on price of \$3.30 per site per month for ~6.5k sites)

over 5 years with better validation and accuracy

~\$2.4M cost avoidance

- Overall improvements in speed, accuracy and value chain driven automation over manual effort
- Improved confidence and engagement with energy management

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Automated global data accuracy

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Gain spend confidence

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Integrate with Optii or business ERP, via API

Note 1 – Benefit estimates have been determined by Bid using internal research based on a number of inputs. Direct subscription savings have been determined using client interviews and other secondary market research. Cost avoidance savings have been determined by analysing validation errors using variety of assumptions. These figures are approximate and provided on a "non-reliance" basis.

Expanding opportunities in the Net Zero transition

(1)

DATA CAPTURE / AGGREGATION & HOSTING

- Digitisation of energy industry
- Audit-grade reliability
- Optima collects fiscal meter, smart meter and IoT data

(2

BATTERY AS A SERVICE

- Forecast battery TAM
 US\$1.1B globally by
 2030¹
- Large CAGR growth
- Problem being solved is:
 - Intermittent renewable supply
 - > Limited grid capacity
 - Capital cost of batteries

(3)

SCOPE 3 EMISSIONS ANALYSIS

Targeted support of 3 largest emission categories with our unique data acquisition software:

- 1. Electricity & Heat
- 2. Transport
- 3. Manufacturing & Construction

(4)

ELECTRIFY EVERYTHING!

- Global drive to
 electrification to
 substitute fossil
 fuels drives an explosion
 in data creation
- Optima global data electricity specialists

Solution Showcase

	bp
Email Address	•
Password	
Log In	Forgotten Password?



















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Sites

Sites	List		Q
	Name •	Code	Alias
	0C068	tania seta di Panta	5603068
	0C100		5603100
	0C115	CAST AND FOR EXPENSE	5603115
	0C615	CAST BULL OF THE CASTA	5603615
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	0CI10		5603I10
	0Cl12		5603I12
	0CI1B		5603I1B
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	0CI1T		5603I1T
	0CI1U		5603I1U
	0CI1W	Last Market and American	5603I1W
	0CI2H		5603I2H
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SHOWCASE / BP PULSE / ACCOUNTS LIST



















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Accounts

Acco	Accounts List Q						
	Reference	Site	Alias	Utility	Supplier	Status	Account Type
	871687120057435033	0C068	871687120057435033	Electricity	ENECO	ACTIVE	Fiscal Account
	871685920004156262	0C100		Electricity	ENECO	ACTIVE	Fiscal Account
	871687910000514522	0C115		Electricity	ENECO	ACTIVE	Fiscal Account
	871689260012221061	0C615	871689260012221061	Electricity	ENECO	ACTIVE	Fiscal Account
	871687910000503960	OCIOY		Electricity	ENECO	ACTIVE	Fiscal Account
	871687800001681647	0CI0Z	871687800001681647	Electricity	ENECO	ACTIVE	Fiscal Account
	871690200181545229	0CI10		Electricity	ENECO	ACTIVE	Fiscal Account
	871690200181545274	0CI12	871690200181545274	Electricity	ENECO	ACTIVE	Fiscal Account
	871687910000514553	0CI1B		Electricity	ENECO	ACTIVE	Fiscal Account
	871687460012192435	0CI1I	871687460012192435	Electricity	ENECO	ACTIVE	Fiscal Account



















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Account - ☆

Details | Electricity | Contract Renewals | Account Billing Address | Interval Meters | NHH Meters | Account History | Invoices | Notes | Documents | Custom Fields

Details		
Site	Reference	Alias
0F001	61000000571	DE0005167517791738000201000000001
Utility Category	Utility	Supplier
Electricity	Electricity	EnBW
Contract	Contract Type	Contract Description
DE0005167517791738000201000000001 Oct 22	Contract	Single Rate
Period	Units	Status
MONTHLY		ACTIVE
Date Created	Active Date	Closed Date
15/02/2022	17/12/2021	
TA Data Priority	CCL Discount	CO2 Conv Factor(kg of CO2/MWh)
Account VAT History	Profile Shape	
	6 / +	

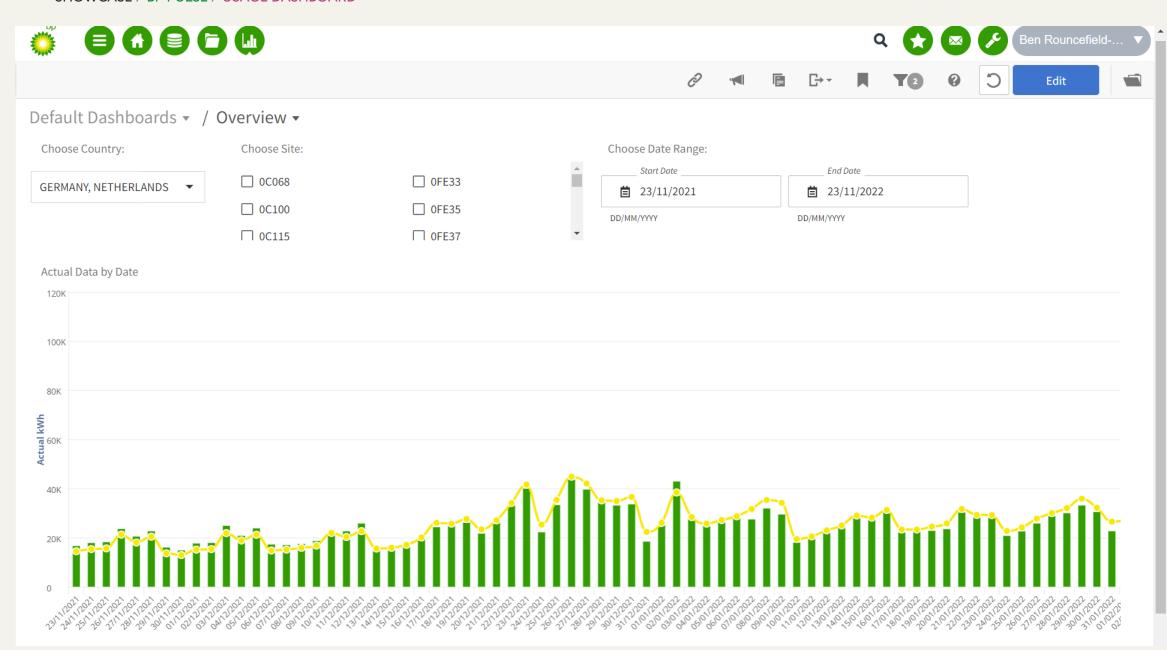




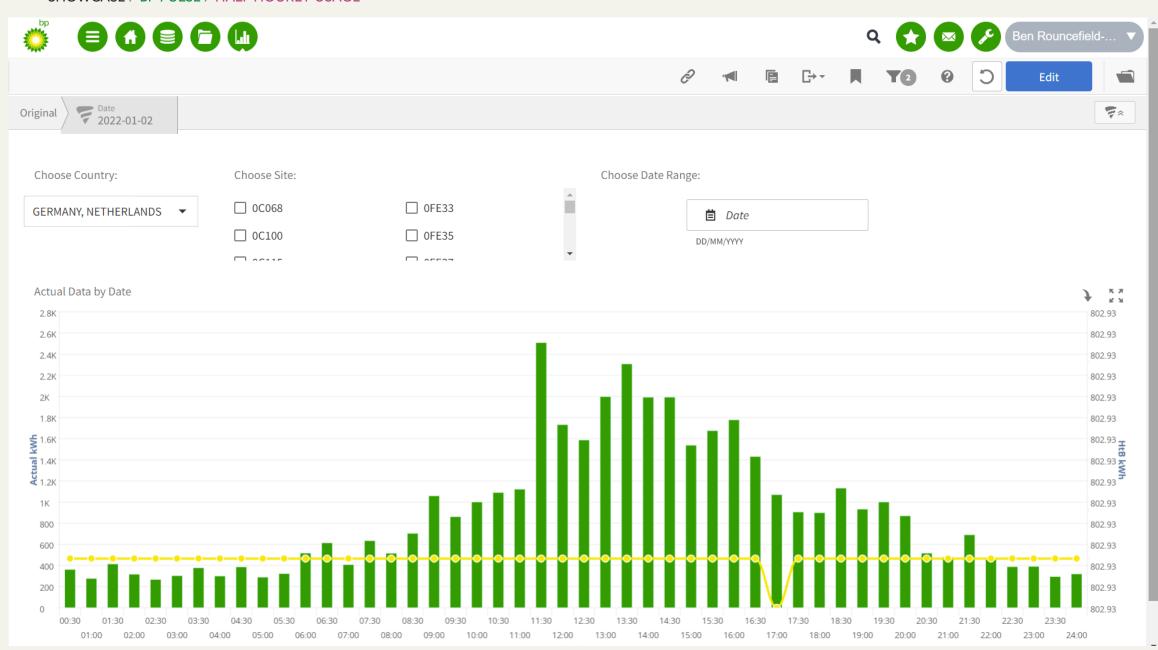








SHOWCASE / BP PULSE / HALF HOURLY USAGE

















Account Reference





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Edit

To





Account Expected Site Name











Meter Ref



Default Dashboards ▼ / Missing Bill Reports ▼

= GERMANY, NETHER...

Choose Country:

GERMANY, NETHERLANDS ▼

Accounts with Consecutive Invoices

Site Name	Account Reference	Meter Ref	Total Consecutive Estimated Invoices
<u> </u>	A	\(\Delta\)	\$
0CI0Z	400 000 W/(1/240 1/250)	ACCEPTANCE OF THE	
0CI12	400 GEOMATES	ACCUPATION OF THE PARTY OF THE	
0CI1W	400 GEOWN 1240 GEO	ACCUPATION FOR LOSS	
0CI2Y	400000000000000000000000000000000000000	ACCUPATION OF THE PARTY OF	
0CI2Y	400000000000000000000000000000000000000	ACCUPATION DATES	
0Cl31	40000000000000000000000000000000000000	ACCUPATION OF THE PROPERTY OF	
0CI3B	400 PENNS PAR 1250	A TO DESCRIPTION OF	
0CI3I	400 PROVIDENCES	ACCUPATION NAMED OF	
0CI3I	400000000000000000000000000000000000000	ALTO DESCRIPTION OF THE	
0CI40	40000000000000000000000000000000000000	ACCUPATION FOR LOSS	
0CI40	400000000000000000000000000000000000000	ACCUPATION OF	
0F026	40000000000000000000000000000000000000	ACCUPATION DAY NOT	
0F137	40000000000000000000000000000000000000	ACCORDANGED A SIGNA	
0F159		A CONTRACTOR TOWNS	
0F169	40000000000000000000000000000000000000	ACCORPANIES AND ACCORP	
0F170	40000000000000000000000000000000000000	KODINE WATERWINE	

Missin	g Bil	ls Re	por
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Alert Level

AICTE ECVET	Due Date	Site Walle	Account Reference	Weter Nei	Es
\$	^	*	\$		\$
Red		0FB14	AT THE RESTORATION OF THE PERSON OF THE PERS	A DOMESTING PROPERTY	
Red		0F903	ALL RESERVED AND A PARTY.	A DOMESTING PROPERTY.	
Red		0F858	ALTERNATION OF THE S	A DESCRIPTION OF THE PARTY.	
Red	14/10/2021 00:00	3EF063	ACCURATION OF THE	KODERNATE PARTICIPATION	
Red	28/04/2022 00:00	0FM13	ALTERNATION OF PARTY	ACCUPATION OF THE	
Red	01/05/2022 00:00	0F923	ACCUMENTATION OF PARTY	KOURSONNUSSAL	
Red	14/05/2022 00:00	0FK74	ACCURATION OF THE	AUTOMORPHUM SAU	
Red	15/06/2022 00:00	0Cl31	ACTUAL STORY OF THE STORY	KODERNATE PA	
Red	24/06/2022 00:00	0F180	ACCURATION FOR	AUTOMORPHICAL	
Red	04/08/2022 00:00	0CI0Z	ACTUAL STORY OF THE STORY	KOLINENDIAN.	
Red	05/08/2022 00:00	0FE41	ACCURATION OF THE	ACCURATIONAL PROPERTY.	
Red	16/10/2022 00:00	0FN97	5 July 2011 1 2011 5	ALLER DE LA COMPANION DE LA CO	
Red	17/10/2022 00:00	3EF061	Maria Carlo		
Red	17/10/2022 00:00	0FJ53	24 04	CALLES SAN DIEM.	
Red	27/10/2022 00:00	0F908	A SECRETARY OF THE	Line State West	
Red	27/10/2022 00:00	0FA98	Thomas Milliam	D2000 450200 1000000000	
Red	29/10/2022 00:00	0CI1W	10. 10092000 Nov 0005	Unicosecuto Mendos	
Red	03/11/2022 00:00	0CI12	0,,090200,010492,4	0,,050200,010492,4	
Red	08/11/2022 00:00	0F237	5.00000002	D2000255225350005000	
Dad	17/11/2022 00-00	OCIAN	40 JUNE STONE (1924)	ACTIVITIES OF THE PARTY OF THE	









































Default Dashboards ▼ / Bill Validation Report ▼

Bill Status	Site Name	Account Reference	Session File Name	Session Loaded Date	Bill Cost	Warnings
\(\disp\)	<u> </u>	÷	*	^	\(\Delta\)	\$
(is missing)	(is missing)	(is missing)	(is missing)			(is missing)
Invalid	(is missing)	\$\tau_00000000	C:\Remote ADC Data\BP\Netherlands\Liander\JSON\BPNetherlandsEV- Liander_94864800-3f93-45e1-bfab-fd3bd310b27c.json	08/11/2022 17:00	354.67	Account Not Known, No Account Tar No Tariff Link Recd, No UOS Link Rec No UOS Tariff, Tariff, UOS Setup Bad
Rejected	(is missing)	4230,768,25037	$ \begin{tabular}{ll} $C:\Remote\ ADC \\ Data\BP\Netherlands\Liander\JSON\Merged_Electricity_Liander_20221110170008.json \end{tabular} $	11/11/2022 12:22	258.46	Account Not Known, No Account Tar No Tariff Link Recd, No UOS Link Red No UOS Tariff, Tariff, UOS Setup Bad
Rejected	(is missing)	450000 4500	C:\Remote ADC Data\BP\Netherlands\Liander\JSON\Merged_Electricity_Liand er_20221110170008.json	11/11/2022 12:22	409.29	Account Not Known, No Account Tar No Tariff Link Recd, No UOS Link Re No UOS Tariff, Tariff, UOS Setup Bad
Rejected	(is missing)	ý studitěski	C:\Remote ADC Data\BP\Netherlands\Liander\JSON\Merged_Electricity_Liand er_20221110170008.json	11/11/2022 12:22	443.05	Account Not Known, No Account Tai No Tariff Link Recd, No UOS Link Re No UOS Tariff, Tariff, UOS Setup Bac
Rejected	(is missing)	Granica (Scal	C:\Remote ADC Data\BP\Netherlands\Liander\JSON\Merged_Electricity_Liand er_20221110170008.json	11/11/2022 12:22	417.85	Account Not Known, No Account Ta No Tariff Link Recd, No UOS Link Re No UOS Tariff, Tariff, UOS Setup Bac
Rejected	(is missing)	¥130,908,780,504	$ \begin{tabular}{ll} $C:\Remote\ ADC \\ Data\BP\Netherlands\Liander\JSON\Merged_Electricity_Liander_20221110170008.json \end{tabular} $	11/11/2022 12:22	475.59	Account Not Known, No Account Tai No Tariff Link Recd, No UOS Link Re No UOS Tariff, Tariff, UOS Setup Bac
Rejected	(is missing)	Grands South	C:\Remote ADC Data\BP\Netherlands\Liander\JSON\Merged_Electricity_Liand er_20221111122156.json	11/11/2022 12:22	392.47	Account Not Known, No Account Tai No Tariff Link Recd, No UOS Link Re No UOS Tariff, Tariff, UOS Setup Bac
Rejected	(is missing)	5307083504	C:\Remote ADC Data\BP\Netherlands\Liander\JSON\Merged_Electricity_Liand er_20221111122156.json	11/11/2022 12:22	438.11	Account Not Known, No Account Tai No Tariff Link Recd, No UOS Link Re No UOS Tariff, Tariff, UOS Setup Bac
Rejected	(is missing)	<i>น้ายสมาเปลากิธีบร</i> ส	C:\Remote ADC Data\BP\Netherlands\Liander\JSON\Merged_Electricity_Liand er_20221111122156.json	11/11/2022 12:22	429.51	Account Not Known, No Account Ta No Tariff Link Recd, No UOS Link Re No UOS Tariff, Tariff, UOS Setup Bac
Rejected	(is missing)	Wild Color (State)	C:\Remote ADC Data\BP\Netherlands\Liander\JSON\Merged_Electricity_Liand er_20221111122156.json	11/11/2022 12:22	557.53	Account Not Known, No Account Ta No Tariff Link Recd, No UOS Link Re No UOS Tariff, Tariff, UOS Setup Bac



















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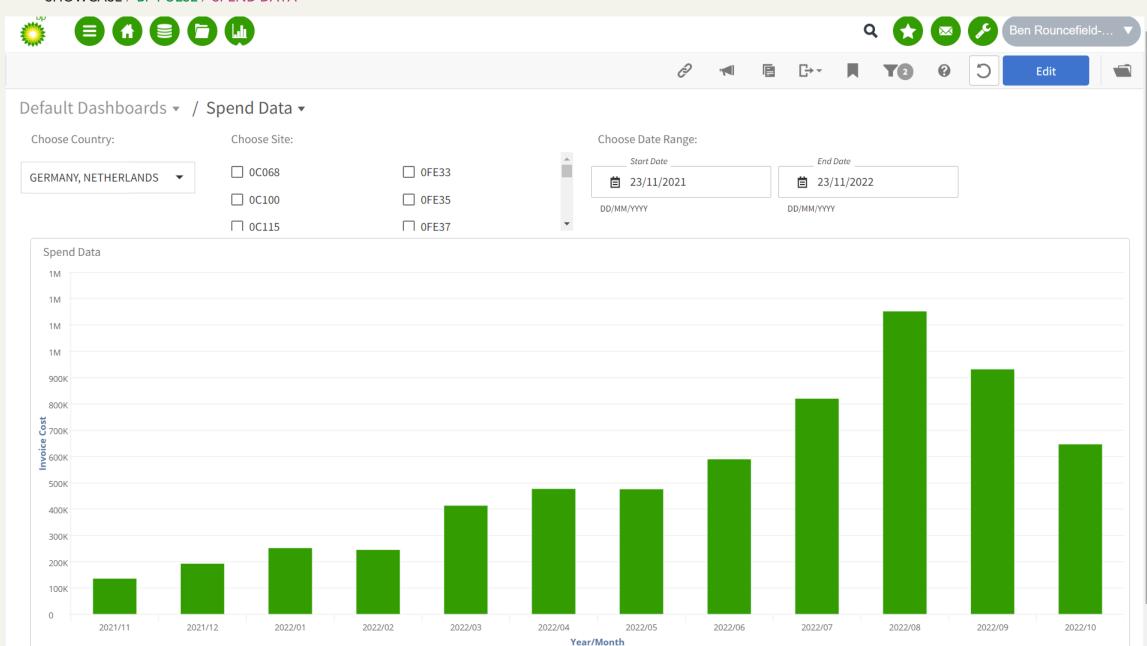




Default Dashboards ▼ / Failed Validations ▼

Invalid Bills

Validation Group	Invoices	
♦	*	
Duplicate Billing Period		38
Cost Variance		40
Uncategorised		12
Consumption Variance		179
Tariff Analysis Error		249
MPAN Discrepancy		8
Provisional Bill Mismatch		13
Potential Duplicate Invoice		1
	#!	8



Appendix



Automated reporting of EV invoice, charging and meter data for complete EV data accuracy

Automated data processing and validation of purchased versus consumed power reported from multiple sources provides complete accuracy of an aggregated EV portfolio of sites.

Collect

EV Supplier Invoices, EV Charging (Sales) Data and Interval Meter data



Extract

All usage and spend components of invoices, mapped to EV accounts



Validate

Data across multiple sources with discrepancies identified



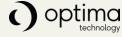
Measure

Detailed structured reports across all EV sites and data sources



Manage

Aggregated view of entire EV portfolio in one location, Optii





Collection of EV data from multiple sources



Energy Supplier Invoice

Automated collection and storage of supplier invoices to EV charging hubs i.e., purchased power

Format:

PDF, EDI via S3 transfer



EV Charging (Sales) Data

Chargepoint data collection and storage from EV software providers

Format:

CSV, EDI via S3 transfer



Interval Meter Data

Interval meter data collection from meter provider;
30 min, 15 min intervals

Format:

CSV, EDI via S3 transfer



Data extraction from all EV sources into structured formats



Energy Supplier Invoice

All components of the Invoice are extracted (parsed) via automation to a structured format; consumption, unit rates, charges, tax etc.



EV Charging (Sales) Data

EV Charging Data is mapped from EDI or CSV to a structured format; sites, date periods, consumption, tax, losses and spill over (for tax purposes) etc.



Interval Meter Data

Interval Meter Data is mapped from EDI or CSV to a structured format



Validation of purchased versus consumed power, charges and taxes



Energy Supplier Invoice

Rates on invoice validated against system setup rate; consumption on invoice validated against Charging and Interval Meter Data



EV Charging (Sales) Data

Validate EV Charging
Data against Interval
Meter Data
e.g., Negative Own
Consumption - Interval
Meter charges greater
than Charging Data
recorded



Interval Meter

Validate Interval Meter
Data against EV Charging
Data and data extracted
from Supplier Invoice



Measure discrepancies and financial data with automated reporting



Payment and Accrual Files created from validated data across all three EV data sources; over 75 columns of data, budget, forecast, measure sales data



Discrepancy reporting

Reporting between all three EV Data sources, identifying discrepancies on:

- Fixed charges
- Unit charges
- Capacity charges
- Demand charges
- Distribution Fixed, Unit and Capacity charges



Tax reporting

Tax reporting for accuracy:

- VAT (Value Added Tax)
- CCL (Climate Change Levy)
- Losses and Spill over charges (for tax purposes)



Manage all EV reporting aggregated in one location, Optii

Aggregated usage and spend information across entire EV portfolio

New charges and invoice history detailed across EV portfolio

Interval usage profile and data export across EV portfolio

Missing invoices identified

Discrepancies in EV power purchased versus consumed

Sustainability and Net Zero reporting of EV portfolio

Accelerate your net zero journey today

